

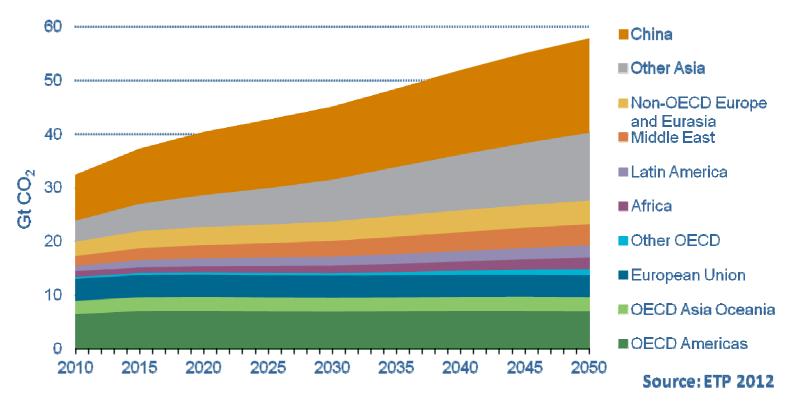
CCS: critical decade to fulfill its potential in GHG mitigation

23 October 2012

Ellina Levina IEA CCS Unit

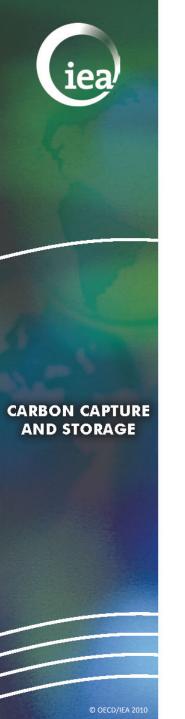


GLOBAL CO₂ EMISSIONS CONTINUE TO GROW - 6C Degree Scenario ("6DS")

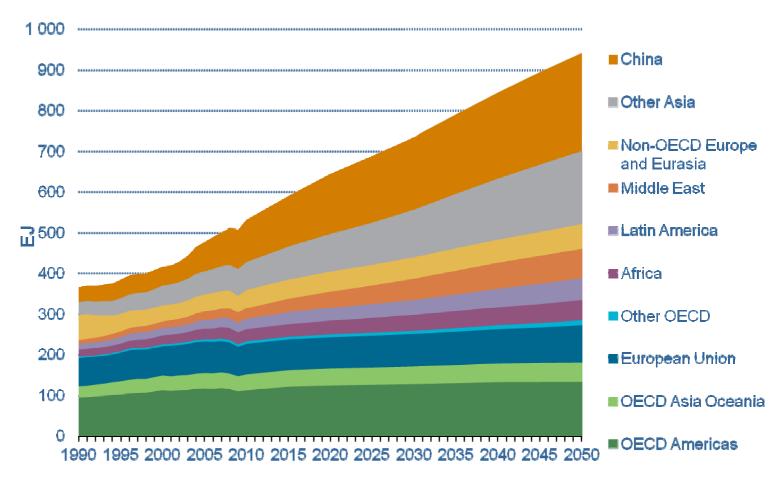


Global energy-related CO₂ emissions have more than doubled in past 40 years, from 14Gt to 30Gt

Until very recently, emissions are driven by OECD countries Since 2005, non-OECD countries emit more than OECD Current CO₂ concentration in atmosphere roughly 390ppm



ENERGY DEMAND CONTINUES TO GROW "6 DS"





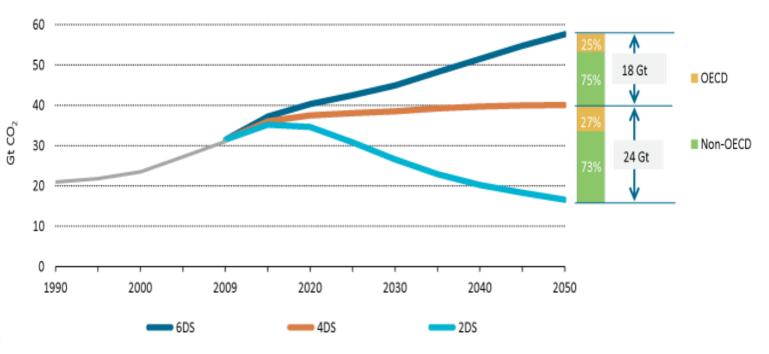


CARBON CAPTURE

AND STORAGE

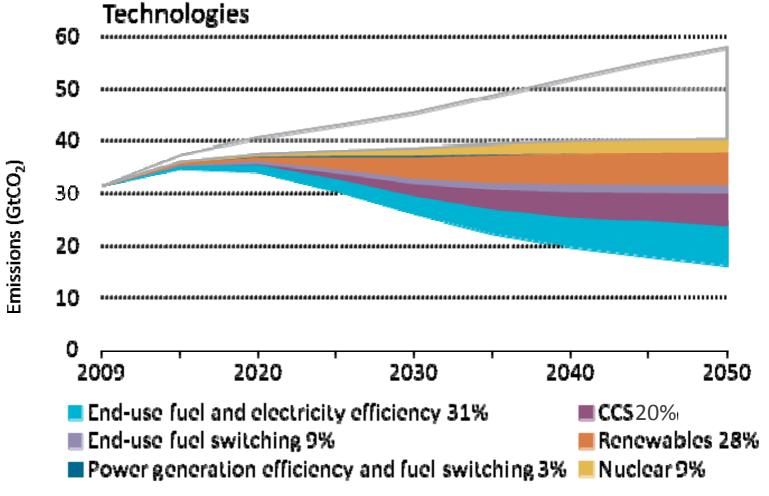
TOWARDS SUSTAINABLE FUTURE - "2DS"

- Current policies or "6DS scenario" unsustainable
- Scientific evidence and policy ambitions now often target "450ppm scenarios" or "2DS" (50-50 chance to keep temperature increase at ≤2°C)
- Critical period NOW to establish policy and develop technology





The technology portfolio includes CCS



IEA analysis assigns critical role for CCS in a least-cost pathway to reaching 450ppm scenario

Nearly 123Gt of CO₂ need to be stored through 2050

Слайд 5

STM1

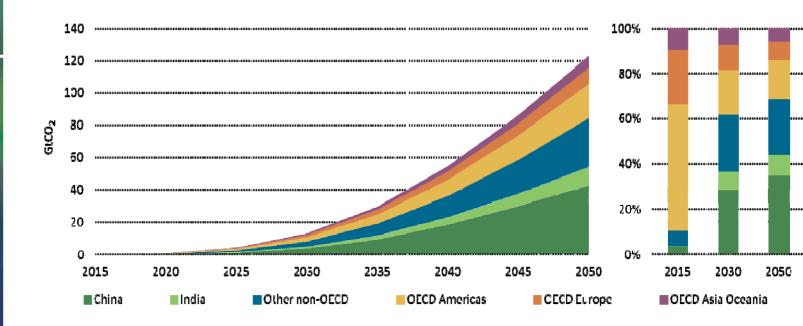
Note that there was an error in Figure 1.9 and the numbers shown here for CCS, renewables and nuclear are the correct contributions based on correspondence with Uwe Remme. Sean McCOY; 14.06.2012



10-10

CARBON CAPTURE AND STORAGE

CCS must grow rapidly around the globe



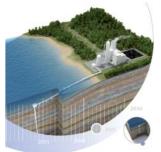
In the near term, the largest amount of CO₂ is captured in OECD countries;

By 2050, CO₂ capture in non-OECD countries dominates – 70%



EMISSIONS REDUCTION POTENTIAL FOR CCS

- Industry: Potential to reduce CO₂ emissions by up to 4.0 Gt annually by 2050
- Needed: Up to 1800 projects globally
 by 2050 with an investment of some
 \$880 Bln (USD) 2010-2050
- Applying CCS in high-purity sectors represents early opportunity
- Power sector: Potential to reduce emissions by5.5 Gt CO2 annually by 2050
- Needed: 22 GW of power generation with CCS installed in 2020;
- Around 60 GW of power plant will
 need to be retrofitted with CCS by 2050



Technology Roadmap

Technology Roadmap

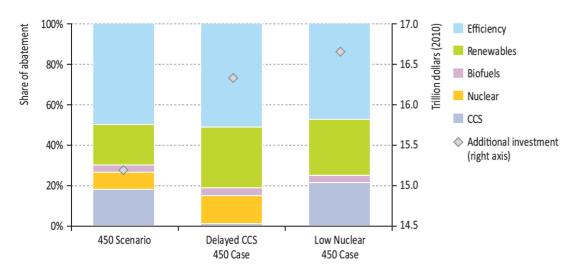
Carbon capture and storage



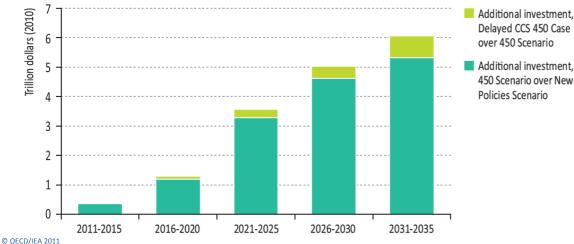




WHAT IF CCS IS DELAYED UNTIL 2030?



- Abatement shifts to renewables and nuclear
- A further energy efficiency boost seems impossible



 Significant cost increase: 1.14 trn USD additional investment

Source: IEA World Energy Outlook 2011



CCS must be deployed **now**

2012

GW OF POWER GENERATION FITTED WITH CCS IN 2012

MT OF CO2 **CAPTURED IN INDUSTRIAL APPLICATIONS IN 2012**

POWER PLANTS FITTED WITH CCS IN 2012

INDUSTRIAL PROJECTS EMPLOYING CCS IN 2012



2020

16

GW OF POWER GENERATION FITTED WITH CCS IN 2020

196

MT OF CO2 **CAPTURED IN INDUSTRIAL APPLICATIONS IN 2020**

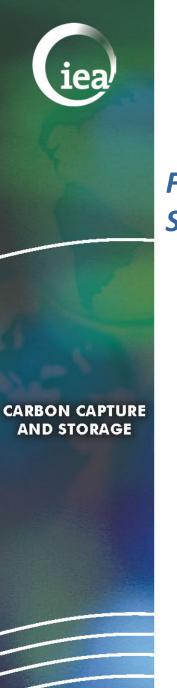
38

POWER PLANTS FITTED WITH CCS IN 2020

82

INDUSTRIAL PROJECTS EMPLOYING CCS IN 2020

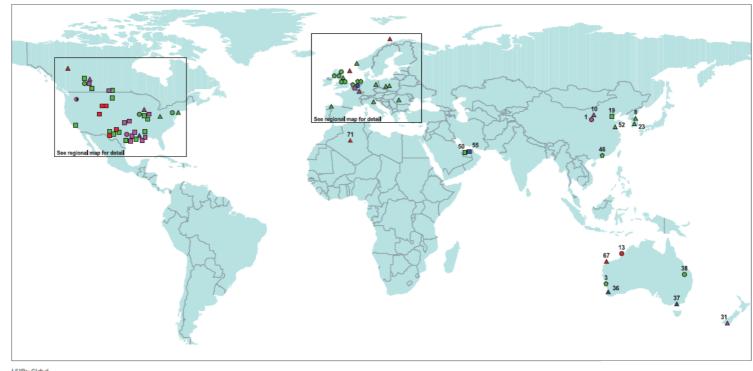
Source: IEA Tracking Clean Energy Progress, 2012



CURRENT AND PLANNED PROJECTS

Around 75 integrated large-scale projects in various stages of development

Four large-scale integrated projects are operating today: Sleipner, Snohvit, In Salah, Weyburn



Storage type

Industry sector

Multiple capture facilities

- EOR (Enhanced oil recove
- Δ Deep saline formations
- Depleted oil and gas reservoirs

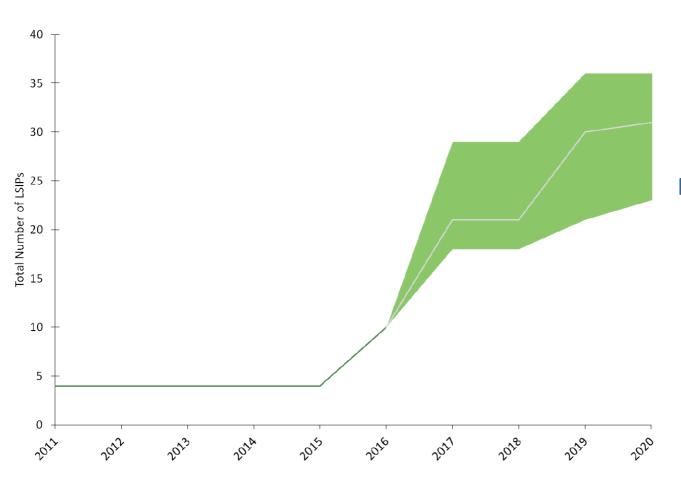
Deep basalt formations







Are we on track for 2020?



NO

Not enough plants are in the development pipeline to meet the 2DS goal today

Source: GCCSI LSIP Database and IEA Analysis



The main challenges for CCS deployment

- Lack of strong policy drivers that would put a high-enough cost (=value!) to emitting CO2.
- Lack of incentives and supporting policies. Since 2008, USD 21-24bn have been committed by various governments for first CCS projects, out of which only USD 14 bn have been allocated.
- Poor image and lack of public acceptance is an issue, BUT, this is not uniform across the globe.
- Setting and implementing legal and regulatory frameworks.
- Lacking understanding of CO2 storage.
- High cost of technology, especially capture.
 - between 55-80 USD / t to capture CO2 from power plants
 - 30 USD /t in gas processing
 - Between 30 and 150 USD/t in industry
 - 5-10 USD/t for transport and storage



POLICY ARCHITECTURE AND GATEWAYS

US: Demo funding

EU: NER300, EEPR

AUS: Flagship pr.

UK: CCS competition

NO: Carbon tax and R&D funding

Technical

demonstration

Capital grants

Operating

subsidies Loan

guarantees

CCS Cost/carbon price

Long-term policy architecture can enhance credibility and effectiveness

UK: 2011

Electricity

Market Reform

Sector-specific deployment

NO: Carbon tax

AUS: Carbon tax and

GHG trading

EU: ETS

Wide-scale deployment



CCS unit

Time

- Carbon price

Quantity support mechanism

First Gateway

- Technical feasibility
- First cost threshold
- Availability of firm storage capacity

- Further cost reductions
- Infrastructure development

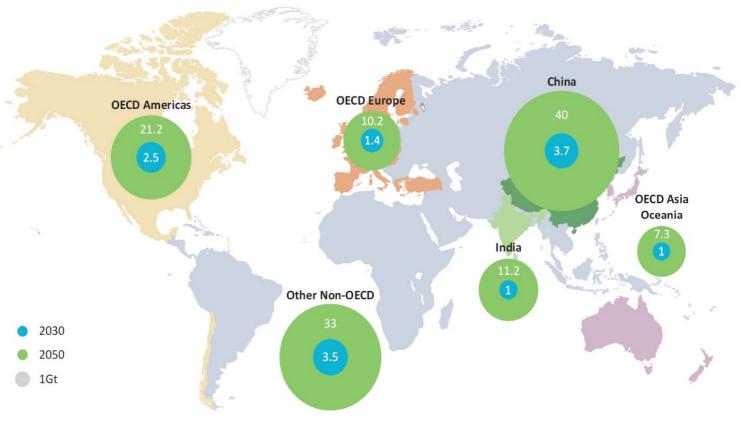
Second Gateway

Availability of firm storage capacity

CARBON CAPTURE AND STORAGE



Where is CO₂ storage needed?



This document and any map included herein are without prejudice to the status of or sovereignty over any territory, to the delimitation of international frontiers and boundaries and to the name of any territory, city or area.

Source: ETP 2012

Note: Mass captured shown in GtCO₂

Between 2015 and 2050, 123 Gt of CO₂ are captured that need to be transported to suitable sites and stored safely and effectively. Storage sites will need to be developed all around the world.

Слайд 14

STM2

Note that this does not show the amounts stored in these regions, but the amount captured. Since there is capacity in most regions of the world and transport between regions is an added cost, it is reasonable to expect that much of the captured CO2 will stay in these regions. Sean McCOY; 12.06.2012



CCS remains a critically important technology, and concerted policy action is necessary:

- Countries to assess the role of CCS in their energy futures;
- Government funding and incentive policies for CCS;
- Government and industry efforts to demonstrate CCS at a commercial scale;
- Enabling legal and regulatory frameworks for both demonstration and deployment of CCS;
- Enhanced efforts on storage capacity estimates;
- Increased emphasis on CO₂ transport and storage infrastructure;
- Engaging the public at both policy and project levels to ensure transparency.



Thank-you!

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